Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	118,723			108,668	-42,763	-2,522	1,267	180,824	15	0	16,488
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	115,129	-104	3,705	3,042	-103,383		-115	4,586	1,805	12,113	1,388
Pentanes Plus		-104		_	-11,893		-20	889	1,654	1,167	149
Liquefied Petroleum Gases	99,442		3,705	3,042	-91,490		-95	3,697	151	10,946	1,239
Ethane/Ethylene	54,529		4	_	-54,222		-9	_	_	320	408
Propane/Propylene	28,484		3,219	2,437	-22,651		9	_	4	11,476	362
Normal Butane/Butylene			674	552	-7,737		-97	1,467	147	4,109	311
Isobutane/Isobutylene			-192	53	-6,880		2	2,230	-	-4,959	158
Other Liquids		4,548		10	3,389	1,359	1,038	7,413	0	855	5,797
Hydrogen/Oxygenates/Renewables/		,,,,,,				,	,	, ,			.,
Other Hydrocarbons		4,548		10	1,367	1,386	36	7,275	0	0	205
Hydrogen				_	_	1,931		1,931	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	0	0	_	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		4,548		10	1,367	-545	36	5,344	_	0	205
Fuel Ethanol		4,548		10	1,367	-545	36	5,344	_	0	205
Renewable Fuels Except Fuel Ethanol				_		0	_		_	0	
Other Hydrocarbons				_	_	0	_	_	_	0	_
Unfinished Oils				_	_		602	-1,457	_	855	3,384
Motor Gasoline Blend.Comp. (MGBC)		_		_	2,022	-27	400	1,595	_	0	2,208
Reformulated		_		_	2,022		-	1,000	_	_	2,200
Conventional		-		-	2,022	-41 	396	1,585	-	0	2,204
·				0.007	6.444			_	645	004 704	10 700
Finished Petroleum Products		_	196,424	2,827	6,444	572	828		645	204,794	10,739
Finished Motor Gasoline		_	99,616	_	-2,062	572	729		8	97,389	4,636
Reformulated		-	- 00.010	-	- 0.000	-	700		1	-15	4.000
Conventional		_	99,616	_	-2,062	586	729		8	97,404	4,636
Finished Aviation Gasoline			125	2	7,000		-4		- 10	131	21
Kerosene-Type Jet Fuel			9,298	21	7,932		128		13	17,110	623
Kerosene			422	0.051	-168	 0	11		32	211	49
Distillate Fuel Oil			57,179	2,051	742	-	342		7	59,623	3,467
15 ppm sulfur and under <sup>6</sup>			53,015	1,977	742	0	304		_	55,430	3,105
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			3,968	74	_	-	-50		7	4,085	167
Greater than 500 ppm sulfur			196	_	_		88		0	108	195
Residual Fuel Oil <sup>7</sup>			2,712	-	_		18		59	2,635	220
Less than 0.31 percent sulfur			1,017	-	_		4		NA	NA	12
0.31 to 1.00 percent sulfur			458	_	_		8		NA	NA	26
Greater than 1.00 percent sulfur			1,237	_	_		6		NA	NA 17	182
Petrochemical Feedstocks			47	-	_		-		-	47	_
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			47	-	-		-		_	47	_
Special Naphthas			_	-	_		-6		0	6	_
Lubricants			-2	_	_		0		74	-76	_
Waxes			7.070	_	_		- 0.10		3	-3	440
Petroleum Coke			7,073	_	_		-242		-	7,315	418
Marketable			4,718	_	_		-242		_	4,960	418
Catalyst			2,355							2,355	
Asphalt and Road Oil			11,017	737	_		-146		448	11,452	1,285
Still Gas			7,710							7,710	
Miscellaneous Products			1,227	16	_		-2		0	1,245	20
Total	233,852	4,444	200,129	114,547	-136,313	-591	3,018	192,823	2,465	217,762	34,412

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 p

<sup>&</sup>lt;sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."